

Republic of the Philippines
DEPARTMENT OF ENERGY

Energy Center, Rizal Drive, Bonifacio Global City
Taguig City, Metro Manila

**TERMS OF REFERENCE GOVERNING THE 5th OPEN AND COMPETITIVE
SELECTION PROCESS (OCSP5) IN THE AWARD OF RENEWABLE ENERGY
(RE) SERVICE CONTRACTS**

I. GENERAL PROJECT DESCRIPTION

1. Pre-Determined Areas (PDAs)

The Department has identified Hydropower, Geothermal, and Wind energy resources with sufficient technical data for promotion and further development, as specified in Sections 17.1, 35.1, and 46.1 of Department Circular No. DC2024-06-0018, respectively. The table below presents the Pre-Determined Areas (PDAs) available for offer under the 5th Open and Competitive Selection Process (OCSP5).

Hydropower Resources		
<i>PDA No.</i>	<i>Project Name</i>	<i>Potential Capacity (MW)</i>
1	Pinacanauan River Hydroelectric Power Project	6.00
2	Guiamon San Ramon Hydroelectric Power Project	2.00
3	Amtuagan Hydroelectric Power Project	8.50
4	Guinoba-an No. 1 Hydroelectric Power Project	6.70
5	Guinoba-an No. 2 Hydroelectric Power Project	2.90
6	Pacu-an Hydroelectric Power Project	8.30
7	Bacolan Hydroelectric Power Project	3.00
TOTAL		37.40

Geothermal Energy Resources		
<i>PDA No.</i>	<i>Project Name</i>	<i>Potential Capacity (MW)</i>
1	Mt. Natib Geothermal Project (<i>Intermediate to High Temperature System</i>)	48.00
2	Southern Leyte Geothermal Project (<i>Intermediate to High Temperature System</i>)	25.00
TOTAL		68.00

Wind Energy Resources		
<i>PDA No.</i>	<i>Project Name</i>	<i>Potential Capacity (MW)</i>
1	Cabusao Wind Power Project	TBD
2	San Isidro Wind Power Project	TBD

These PDAs shall not be open to Direct Applications for Renewable Energy (RE) Contracts, except when the Application is for the development of energy resources other than the type of RE resource for which the PDA was declared. This is consistent with the policy on the simultaneous use of multiple energy resources within a common area.

In view of this, the status of these PDAs—particularly with respect to the existence of other energy projects or pending applications—shall be made available on the day of filing of the RE Application.

II. OCSP ACTIVITIES

2. Publication and Notice of Bidding

- 2.1. Invitation to prospective RE Applicants shall be published in at least two (2) newspaper of general circulation through a Notice of Bidding.
- 2.2. The same invitation shall likewise be posted on the DOE website together with the timeline, Terms of Reference (TOR), and its Annexes.

3. Pre-Bid Conference

- 3.1. The Department shall conduct a virtual Pre-Bid Conference with the schedule posted on the DOE website. All interested stakeholders who wish to attend are required to pre-register through the registration form. The meeting link will be sent via email to all pre-registered attendees.
- 3.2. Upon posting of the Pre-Bid Conference schedule, all interested stakeholders shall have three (3) working days to submit their additional comments, inputs, or queries on the TOR, its Annexes, and other relevant information related to the OCSP round. These submissions shall be made through the official OCSP email address: remb.ocsp@doe.gov.ph.
- 3.3. The OCSP Review and Evaluation Committee (REC) shall consider the comments and clarifications on the TOR, its Annexes and other relevant details as consolidated by OCSP REC Technical Working Group (TWG) within five (5) working days.

- 3.4 The Pre-Bid Conference shall address all comments, inputs, or queries that were received within the prescribed timeline. Participants from the Pre-Bid Conference may still raise questions, comments, or clarifications on the TOR, its Annexes and other relevant details, which may be addressed directly during the conference. Additional queries or clarifications from participants shall be accepted until 05:00 PM of the following day from the Pre-Bid Conference.
- 3.5 The OCSP REC shall issue a Bid Bulletin, which will be posted on the DOE website not later than ten (10) working days from the date of the Pre-Bid Conference, containing the results thereof, including any modifications or amendments of the TOR and related documents as may be necessary.

4. Pre-Application Procedure and Requirements

- 4.1 The RE Applicant for the current OCSP round shall submit its RE Application beginning on the day immediately following the publication date of the Notice of Bidding until the last day of submission, which shall be ninety (90) calendar days from the date of first publication.
- 4.2 The RE Applicant shall submit to the DOE the following documents until 10 days prior to the schedule of the Opening of Bids, as follows
 - 4.2.1 Letter of Intent (LOI) following the prescribed format (Annex "A");
 - 4.2.2 Letter of Authority for individuals/proprietorships, or Secretary's Certificate/Board Resolution for corporations, authorizing its representative to transact and negotiate with the DOE for the OCSP round; and
 - 4.2.3 The documents should indicate the email address and contact information of the authorized representative.
- 4.3 Each LOI shall cover only one (1) PDA as published.
- 4.4 The RE Applicant shall submit its LOI together with the above-mentioned documentary requirements via electronic mail (email) to remb.ocsp@doe.gov.ph.
- 4.5 The complete documentary requirements in ".zip" format with the file name indicated below shall be attached to the email with a subject title (see example below).

File Name and Subject Title: (Example for Geothermal PDA)

LOI_OCSP5_GEO_ABCDE, INC._PDA1

Note:

- Geothermal (“GEO”); Hydropower (“HYDRO”); Wind (“WIND”);
- The Company Name of the RE Applicant should be abbreviated;
- The PDA No. shall be indicated in the subject title and file name, following the numbering as listed in the tables under Section 1 hereof.

- 4.6 Within three (3) working days from the submission of LOI, the OCSP REC-TWG shall check the completeness of the submission together with the issuance of Order of Payment.
- 4.7 If the submission is found complete, the RE Applicant shall receive the following documents:
- 4.7.1 Order of payment for the application fee;
 - 4.7.2 Pre-approved data request form; and
 - 4.7.3 Transmittal / Data Use Agreement.
- 4.8 Failure to submit any required documents shall be considered grounds for rejection of the RE Application. The OCSP REC-TWG shall notify in writing the rejected Applicants who failed to comply with the pre-application requirements.
- 4.9 Rejected Applicants may file another RE Application provided that they have addressed the deficiencies of their previous submission and the new submission is made before the established deadline. The re-application shall be treated as a new RE Application and shall be subject to the same evaluation process.
- 4.10 A non-refundable application fee shall be paid by each RE Applicant with the following schedules:
- 4.10.1 For Hydropower PDAs, the application fee per project shall be Php 50,000.00 for projects with an estimated capacity of less than 50 MW, and Php 100,000.00 for those with 50 MW and above. Provided, that JICA-identified sites shall be exempt from the aforementioned fees.
 - 4.10.2 For Geothermal PDAs, the application fee shall be Php20,000.00 per project, plus the total amount of data access from EDCP; and
 - 4.10.3 For Wind PDAs, the application fee shall be Php100,000.00 per project.

4.11 Only the following modes of payment shall be accepted:

- 4.11.1 Cash or manager’s/company check, payable to “Department of Energy”;
- 4.11.2 Over-the-counter payment at the DOE Treasury Division; or
- 4.11.3 Online bank transfer, wire transfer, or telegraphic transfer: Provided, That bank charges shall be in the account of the payer.

All payments should be net of all applicable bank and financial charges.

Details for the remittance are as follows:

Account Name	DOE Trust Fund
Account Number	3982-1098-59
Bank Address	Land Bank of the Philippines – Energy Center Branch
Swift Code	TLBPPHMM
Beneficiary Address	Department of Energy, Energy Center, BGC, Taguig City

4.12 No RE Application shall be accepted unless it is accompanied by proof of payment of the application fee. Acceptable forms of proof include bank deposit slips, wire transfer confirmations, and other similar official transaction records. However, e-wallet transactions (e.g., GCash, Maya, etc.) shall not be accepted.

4.13 The RE Applicant shall submit the duly accomplished documents enumerated in Section 4.7 hereof, along with the DOE Official Receipt, to the Energy Data Center of the Philippines (EDCP) via email to edcp@doe.gov.ph.

4.14 Only those RE Applicants who have duly complied with the above-mentioned requirements shall be given access to the available data of the PDA they are applying for.

4.15 The EDCP shall send a download link to the RE Applicant’s authorized representative’s email address within three (3) working days. The link shall contain the following:

- 4.15.1 Technical data of the PDAs;
- 4.15.2 Map and technical description of PDA; and
- 4.15.3 Copy of the Department Order on OCSP, TOR, and its Annexes.

5. Filing Process

- 5.1 The RE Application must be submitted as electronic files in PDF format, stored in four (4) USB storage devices, enclosed in a small, signed and sealed envelope. Documents shall be formatted in Times New Roman, 12-point font size, with single line spacing. For legibility, figures and maps shall be submitted at a larger scale (1:50,000) as appendices.
- 5.2 The RE Applicant shall submit its RE Application per PDA containing the documentary requirements as enumerated in Annex "B" hereof. These documents shall be saved separately in electronic folders for Legal, Financial, and Technical submissions, respectively. All envelopes shall be properly labeled following the format shown in Annex "C" hereof.
- 5.3 All RE Applications shall be properly labelled and identified by indicating therein, on each of the respective envelopes, the PDA No. and Project Name as specified in Section 1 hereof.
- 5.4 If the envelopes are not properly sealed and/or marked as required, the DOE will not assume any responsibility for the misplacement or premature opening of the bid submission.
- 5.5 A brief summary of the proposed financial commitments (Annex "D") shall be included in the Financial documents
- 5.6 Descriptions of the Work Program and Track Record / Experience of the RE Applicant shall be included in the Technical Documents (Annexes "E" and "F", respectively).
- 5.7 The RE Application may be submitted personally, by registered mail or private courier. and shall be addressed as follows:

REMB Undersecretary
Department of Energy
Energy Center, Rizal Drive
Bonifacio Global City
Taguig City, 1632
- 5.8 Upon receipt of the RE Application, representatives from the Records Management Division (RMD) and REMB shall affix its receipt stamp and signatures on the same.
- 5.9 RE Applications shall be received at the time and place specified in the Notice of Bidding. Any RE Applications submitted and/or received after the deadline shall not be accepted.
- 5.10 The RMD will only receive RE Applications during office hours (0700H – 1700H) and at 0700H - 0800H on the day of the Opening of Bids.

- 5.11 If the RE Application is submitted personally, the RE Applicant may opt to physically accompany the RMD and REMB personnel until their RE Application is placed in the designated storage area for OCSP5.

6. Modification and Withdrawal of RE Applications

- 6.1 The RE Applicant may modify its RE Application after it has been submitted: Provided, that the modification is made only once and received by the RMD and REMB on or before the prescribed deadline. In such cases, the RE Applicant shall not be allowed to retrieve its original RE Application, and shall be required to submit a modified RE Application with complete documentary requirements, in accordance with the filing procedure prescribed in Section 5 above. The REMB shall automatically disregard the original RE Application upon its timely receipt of the modified RE Application. Modified RE Applications received after the deadline shall not be considered and shall be returned to the RE Applicant unopened.
- 6.2 The RE Applicant may, in writing, withdraw its RE Application for any reason, provided that the withdrawal is received by the REMB prior to the prescribed deadline.
- 6.3 RE Applications requested to be withdrawn shall be returned unopened to the RE Applicant. The RE Applicant that has withdrawn its RE Application shall not be permitted to submit another RE Application, directly or indirectly, for the same PDA.
- 6.4 The RE Applicant that withdrew its RE Application, as provided in Sections 6.2 and 6.3 hereof, shall have no right to raise questions on matters relating to the conduct of the OCSP.

III. OCSP PROPER

7 Opening and Evaluation of Bids / Award of RE Contracts

- 7.1 The Department shall stop receiving RE Applications at exactly 0800H on the last day of the submission of RE Applications. At exactly 0900H, the Department shall start the opening of RE Applications. Only one (1) duly authorized representative is allowed to attend and witness the opening of the RE Applications.
- 7.2 The OCSP REC shall open the RE Applications in public, with live video feed, to determine each RE Applicant's compliance with the documentary requirements. For this purpose, the Legal, Financial, and Technical submissions per RE Application shall be opened simultaneously. The OCSP REC shall determine the completeness of the documents submitted by each RE Applicant only against the

checklist of required documents as provided under Annex “B”. Only complete RE Applications shall be allowed to undergo legal, technical, and financial evaluation.

- 7.3 RE Applications containing electronic copies that cannot be opened and/or are corrupted shall be deemed non-responsive and shall be automatically disqualified. The same rule applies to Applications with incomplete documents, which shall likewise be automatically disqualified during the opening of RE Applications. No additional documents shall be accepted after the deadline for submission of RE Applications.
- 7.4 The OCSP REC Chairperson shall duly inform each RE Applicant whether its RE Application has passed the completeness check and will proceed to the legal, technical and financial evaluations. RE Applicants disqualified for being non-responsive and/or for submitting incomplete documents shall likewise be notified by the REC Chairperson of their disqualification and the reasons therefor. A disqualified Applicant shall be given an opportunity to explain and address the deficiency.
- 7.5 A processing fee of PhP 23,850.00 per Hydropower Project, PhP 8.20 per hectare for Geothermal Projects, and PhP 6.50 per hectare for Wind Projects shall be paid by the RE Applicant that passed the completeness check within three (3) working days from receipt of the Order of Payment. Section 4.11 provides the acceptable modes of payment.
- 7.6 RE Applications which passed the completeness check shall be evaluated simultaneously based on the following criteria (Annex “G”).

Legal Qualification	Pass/Fail
Work Program	40%
Technical Qualification	20%
Financial Qualification	40%

- 7.7 The OCSP REC shall complete the entire evaluation process within ten (10) working days from the date of the opening of the RE Applications.
- 7.8 The highest-ranked RE Applicant that meets all legal, technical, and financial requirements shall be selected. In case of a tie, the winning bidder shall be decided through a coin toss in the presence of both Applicants.
- 7.9 An RE Application that fails to obtain the minimum point requirement per criterion shall not qualify, even if such the Applicant is the sole participant for the Project/PDA.
- 7.10 After a complete review and evaluation of the RE Applicant’s legal, technical, and financial qualifications, the OCSP REC shall transmit to the DOE Secretary a written endorsement of the selected RE Application.

- 7.11 Based on the written endorsement of the OCSP REC, the DOE Secretary may approve the results of the evaluation and the preparation of the corresponding RESC.
- 7.12 Upon approval by the Secretary, the results of OCSP5 shall be posted on the DOE website.
- 7.13 The OCSP REC shall issue a Notice of Award to the winning bidders.

IV. POST-OCSP ACTIVITIES

8. Performance Bond

The Performance Bond (PB) shall guarantee the RE Developer's faithful performance of its submitted work and financial obligations.

- 8.1 The RE Developer shall post the PB covering the work and financial commitment of the applicable contract year within thirty (30) calendar days from the date of award of the RESC. Failure to do so shall cause the RESC to be deemed void.
- 8.2 The bond or other guarantee shall be in the form of cash, manager's check, standby letter of credit with drawing certificate or bank guarantees, or surety bond callable on demand issued by a surety company or insurance company duly certified by the Insurance Commission.
- 8.3 The PB shall be of sufficient amount, but not less than the total financial commitments for all activities within the applicable contract year indicated in the approved work program.
- 8.4 The amount of the PB, or any renewal thereof, may be reduced based on the financial commitment of the corresponding completed work activities, subject to DOE's validation.
- 8.5 A valid and subsisting performance bond is required to be maintained annually until the RE Developer submits a duly executed Engineering, Procurement and Construction (EPC) contract, which shall be subject to the evaluation and validation of the DOE.
- 8.6 The PB shall have a minimum term of one (1) contract year, starting from the date of award of the RESC.
- 8.7 The PB shall be renewed annually not later than sixty (60) calendar days prior to the expiration of the PB. The proof of the renewal of the PB shall be submitted to the concerned REMB division. The PB for the previous year, if in the form of cash bond / manager's check, shall be returned to

the RE Developer once proof of posting of the new PB is submitted and evaluated.

- 8.8 The PB, or any portion thereof, shall be drawn if the RE Developer, through its own fault, fails to observe or perform the work activities under the approved Work Program.

9. Work Program

- 9.1 The RE Developer shall submit its proposed Work Program with the corresponding budget thereof, containing the full resource assessment over the applied PDAs.
- 9.2 The prescribed Work Program template for Geothermal, Hydropower, and Wind Projects are shown in Annexes “E1” – “E3”, respectively.
- 9.3 Revisions of the Work Program extending the term of the Pre-Development Stage, as indicated in the RESC, shall not be allowed except when such extension is due to *force majeure* events.
- 9.4 Requests for revision of the Work Program may only be made once per contract year, subject to the evaluation and approval of the DOE.
- 9.5 The failure of the RE Developer to comply with its commitments under the Work Program shall call the Performance Bond of its current contract year as stated in Section 8.8 hereof.

10 Timeline

The timeline for the OCSP5 and awarding of RE Contracts is provided in Annex “I” hereof.

Republic of the Philippines
DEPARTMENT OF ENERGY
Energy Center, Rizal Drive corner 34th Street
Bonifacio Global City, Taguig City
Metro Manila

REMB Undersecretary
Department of Energy

Dear Undersecretary:

We wish to express our intent to apply for an RE Contract for the development of [Geothermal/Hydropower/Wind] Project Area No. 1 with an estimated potential capacity of [] MW.

Enclosed is the notarized [Letter of Authority (for individuals) or Board Resolution (for corporations), as applicable] for your reference.

Thank you.

Very truly yours,

Signature over printed name

Applicant or Authorized Representative

Address:

Email address:

Facsimile No.

Mobile No:

Republic of the Philippines
DEPARTMENT OF ENERGY
Energy Center, Rizal Drive corner 34th Street
Bonifacio Global City, Taguig City
Metro Manila

CHECKLIST OF REQUIREMENTS FOR RENEWABLE ENERGY (RE) CONTRACT APPLICATION

1. Legal Requirements	Document Format
1.1. Individual or Proprietorship	
1.1.1. Birth Certificate issued by the Philippine Statistics Authority	Original or PSA-Certified Copy
1.1.2. Current Business Permit	Certified True Copy by the issuing authority
1.1.3. Department of Trade and Industry (DTI) Registration (if applicable)	Certified True Copy by the issuing authority
1.1.4. Special Power of Attorney to Negotiate and Enter into RE Contract with DOE (if applicable)	Original Copy
1.1.5. Passport ID or any valid government-issued ID of the authorized representatives, i.e., signatory and witness under the RE Contract	Certified True Copy
1.2. Corporation / Joint Venture / Consortium / Cooperative	
1.2.1. Certificate of Registration, Articles of Incorporation (AOI) and By-Laws (BL) of the RE Applicant/s, and BL and AOI of its corporate stockholders, or their equivalent, or license issued by the SEC, if applicable	Copy or copies duly certified by (1) the SEC or CDA or NEA, or (2) if issued outside the Philippines, authenticated by a Consul of the Philippine Embassy, or apostilled, as applicable
1.2.2. Board Resolution authorizing its representative to negotiate and enter into RE Contract with DOE	Original Copy; if executed outside the Philippines, authenticated or apostilled as mentioned above
1.2.3. Latest General Information Sheet (GIS) and latest GIS of its corporate stockholders, or their equivalent	Copy duly certified by the SEC; issued outside the

Annex B
Checklist of Requirements

	Philippines, authenticated or apostilled as mentioned above
1.2.4. Current Business Permit	Certified True Copy by the issuing authority
1.2.5. Organizational Chart of the Company	Certified True Copy by the issuing authority
1.2.6. Passport ID or any valid government-issued ID of the authorized representatives, i.e., signatory and witness under the RE Contract	Certified True Copy
1.3. Local Government Units	
1.3.1. Council Resolution approving the proposed project and authorizing its representative to negotiate and enter into RE Contract with DOE	Original Copy
1.3.2. Passport ID or any valid government-issued ID of the authorized representatives, i.e., signatory and witness under the RE Contract	Certified True Copy
2. Technical Requirements	
2.1. Work Program in Gantt Chart and Narrative Form	Digital Copy
2.2. Experience or Track Record of the Company (Annexes F-1 & F-2)	
2.2.1. Performance track record in wind, geothermal and/or hydropower exploration and development	Digital Copy
2.2.2. Professional background and experiences of management officials	Digital Copy
2.3. Curriculum vitae of key management and technical personnel (Annex F-3)	
2.3.1. Resume, eligibility, records of personal achievement and work-related skills of key management and technical personnel	Digital copy
2.4. Curriculum vitae of technical consultants (Annex F-3)	
2.4.1. Resume, eligibility, records of personnel achievement and work-related skills of key management and technical personnel	Digital copy
2.4.2. Corresponding notarized contracts	Digital copy
2.5. List of existing company-owned and leased equipment (including its parent, predecessor or affiliated company) appropriate to the project with corresponding description.	
2.5.1. With duly notarized proof of ownership and/or contract of lease	Digital copy
3. Financial Requirements	
3.1. Latest Audited Financial Statements (FS) for the last two (2) years from the filing date and latest Unaudited	Original or certified true copy

Annex B
Checklist of Requirements

FS duly signed by the responsible official such as the President and/or Chief Finance Officer if the Audited FS is more than three (3) months old at the time of filing	
3.2. Bank certification to substantiate the cash balance in the Unaudited FS	Original Copy
3.3. For applicants with insufficient funds to finance the proposed operations:	
3.3.1. Notarized Letter of Guaranty from the majority shareholder/s and Original Bank proof of capacity to satisfy the said Guaranty Certification; or	Original Copy
3.3.2. Parent company's financial documents per items 1 and 2 above and Letter of Guaranty by the parent company to fund the work program/plan	Original Copy
a. In case of domestic parent company, the Letter of Guaranty should be duly notarized.	Notarized copy
b. In case of foreign parent company, the documents shall be certified true copy	Duly authenticated by the Philippine Consulate having appropriate jurisdiction

Any corporation, acting singly or forming part of a joint venture, that is organized under the laws of a foreign country shall submit legal and financial documents, or their equivalent, as required above, issued by the appropriate governing body and duly authenticated by a Consul of the Philippine Embassy nearest the place of execution or apostilled by the relevant foreign affairs office of the country where it was issued or executed.

RE Application for Wind Development under OCSP5
Project No. 1
RE Applicant:
ABC Corporation
1234 Tall Bldg.
Makati, Manila

REMB Undersecretary
Department of Energy
Energy Center, Rizal Drive
Bonifacio Global City
Taguig City, 1632



Flash Drive

Scanned Copy of
Original Documents for
Project No. 1
Under 5th OCSP

ABC Corporation
1234 Tall Bldg.
Makati, Manila

Highlights of Contract Term, Fiscal Incentives and Required Financial Commitment

RE Applicant: Nature of application: Location: Area No.:	Hydropower Service Contract
Contract Term Pre-Development Stage Development Stage	5 years (inclusive of 2 years extension) for Run-of-River hydropower scheme 25 years from the Effectivity of the Contract + renewable for not more than 25 years
Signature Bonus (one-time payment)	PhP5.00/kW
Development Assistance (one-time payment)	Upon confirmation of the Declaration of Commerciality (DOC): PhP5.00 per kilowatt (kW) of the confirmed capacity. The request for Development Assistance can be made at any time after issuance of Certificate of Confirmation of Commerciality (COCOC)
Training Assistance Program (annual, cumulative)	Upon confirmation of the Declaration of Commerciality (DOC): Php5.00 per kilowatt (kW) every contract year. The Training Assistance shall be legally enforceable upon the effectivity of the RE Contract: Provided, That the obligation to deliver such amount shall commence upon Commercial Operations: Provided, further, That the amount of training assistance accrued prior to Commercial Operations shall be delivered within the first five (5) Contract Years after the issuance of COCOC.
Income Tax	Income Tax Holiday for 7 years
Corporate Income Tax	Reduced Corporate Tax Rate of 10% after Income Tax Holiday for 7 years
Government Share	1 % of gross income
Importation	Duty-free importation of equipment, machinery, spare parts and materials directly, actually and exclusive used for hydropower operation, for 10 years from registration

All financial commitments shall be quoted in Philippine Peso (PhP).

Annex D-2

Highlights of Contract Term, Fiscal Incentives and Required Financial Commitment

RE Applicant: Nature of application: Geothermal Service Contract Location: Area No.:	
Contract Term Pre-Development Stage Development Stage	7 years (inclusive of 2 years extension) 25 years from Effectivity of the Contract + renewable for not more than 25 years
Signing Fee (one-time payment)	PhP 100.00 per hectare of the contract area
Development Assistance (one-time payment) Development stage	Fixed amount of Php 500,000.00
Training Assistance Program Development Stage	Fixed amount of PhP 500,000.00 per year, cumulative
Income Tax	Income Tax Holiday for 7 years
Corporate Income Tax	Reduced Corporate Tax Rate of 10% after Income Tax Holiday for 7 years
Government Share	1.5% of gross income
Importation	Duty-free importation for equipment, machinery, spare parts and materials directly, actually and exclusive used for geothermal power operation, 10 years

All financial commitments shall be quoted in Philippine Peso (PhP).

Annex D-2

Highlights of Contract Term, Fiscal Incentives and Required Financial Commitment

RE Applicant: Nature of application: Wind Energy Service Contract Location: Area No.:	
Contract Term Pre-Development Stage Development Stage	5 years 25 years from Effectivity of the Contract + renewable for not more than 25 years
Signature Bonus (one-time payment)	PhP 100.00/hectare
Development Assistance (one-time payment) Development stage	Upon confirmation of the Declaration of Commerciality (DOC) <ul style="list-style-type: none"> PhP300.00 per hectare of the Production Area or PhP50,000.00 whichever is higher. The request for Development Assistance can be made at any time after issuance of Certificate of Confirmation of Commerciality (COCOC)
Training Assistance Program	Upon confirmation of the DOC. <ul style="list-style-type: none"> PhP300.00 per hectare of the Contract Area every Contract Year The Training Assistance shall be legally enforceable upon the effectivity of the RE Contract: Provided, That the obligation to deliver such amount shall commence upon Commercial Operations: Provided, further, That the amount of training assistance accrued prior to Commercial Operations shall be delivered within the first five (5) Contract Years after the issuance of COCOC.
Income Tax	Income Tax Holiday for 7 years
Corporate Income Tax	Reduced Corporate Tax Rate of 10% after Income Tax Holiday for 7 years
Government Share	1% of gross income
Importation	Duty-free importation for equipment, machinery, spare parts and materials directly, actually and exclusive used for wind power operation, 10 years

All financial commitments shall be quoted in Philippine Peso (PhP).

Work Program (WP) – Detailed proposal on how the **geothermal resources** will be developed. The applicant can submit a maximum of seven (7) - year Pre-Development Work.

The WP shall contain the different exploration strategies and methodologies in delineating geothermal resources at depth. It shall be in detailed narrative format, which shall not exceed 50 pages and the schedule of activities in Gantt Chart showing minimum expenditure on annual basis for each activity with respect to the area specified in the Application, duly signed by the authorized technical personnel. The minimum activities under the Work Program shall be the following:

1. Secure Permits and Licenses

- 1.1. Stakeholders Consultations (with LGUs, communities, etc.)
- 1.2. Certification Precondition (CP) or Certificate of Non-Overlap (CNO) from National Commission on Indigenous Peoples (NCIP)
- 1.3. Certificate of Non-Coverage (CNC) for surface studies including slimhole drilling from Department of Environment and Natural Resources (DENR)
- 1.4. Environmental Compliance Certificate (ECC) for conventional drilling and construction activities
- 1.5. Forest Land-Use Agreement (FLAg)/Special Land-Use Permit (SLUP) for area applied in public domain for Drilling and construction activities / Special Use Agreements in Protected Areas (SAPA) (if applicable)
- 1.6. Grid System Impact Study and Interconnection Agreement (TRANSCO/NGCP)
- 1.7. Energy (Electricity) Sale Agreement
- 1.8. Other permits identified by RE Developer that is needed to develop the geothermal area

2. Sub-Phase 1: Geoscientific Studies

- 2.1. Reconnaissance Survey
- 2.2. Review and evaluation of existing data
- 2.3. Detailed Surface Exploration (Geological survey, geochemical survey, and geophysical survey)
- 2.4. Semi-detailed to detailed surface exploration (Geological survey, geochemical survey, geophysical survey)
- 2.5. Resource assessment study

3. Sub-Phase 2: Test Drilling Phase

- 3.1. Drilling Works Preparation
- 3.2. Drilling Infrastructure Construction
- 3.3. Detailed Environmental Impact Studies
- 3.4. Confirmatory Drilling and/or work over of existing wells
- 3.5. Well testing and bore output measurements
- 3.6. Conceptual Modelling

4. Sub-Phase 3: Delineation and Declaration of Commerciality (DOC)

- 4.1. Delineation Drilling and/or workover of existing wells
- 4.2. Well testing and bore output measurements
- 4.3. Grid System Impact Study
- 4.4. Feasibility Study and Final Environmental Impact Assessment (EIA)
- 4.5. Financial Closing
- 4.6. Declaration of Commerciality

Work Program - Detailed proposal on how the **hydropower resource** area will be developed and implemented. The proposal can adopt a maximum of five (5) year Pre-Development Work.

For development stage proposal, the RE applicant should indicate the detailed pre-construction activities, construction timeline and target testing/commissioning date.

The program must be described in narrative form with schedule of activities and estimated expenditures. The activities should briefly describe the strategy and approach, methodology, time frame, among others, by which the RE Proponent would carry out to explore and develop the hydropower resource. It shall be in detailed narrative format and the schedule of activities in Gantt chart showing minimum expenditure on annual basis for each activity with respect to the area specified in the Proposal, duly signed by the authorized technical personnel. The minimum activities under the Work Program shall be the following:

1. For Pre-Development Stage Proposal

1.1. Secure Permits and Licenses

- 1.1.1. LGU
- 1.1.2. Certificate of Non-Overlap (CNO) or Certification Precondition (CP) from NCIP
- 1.1.3. Environmental Compliance Certificate (ECC) from DENR
- 1.1.4. Water Rights from NWRB

1.2. Comprehensive Feasibility Study

- 1.2.1. Hydrological/ Flood Studies
- 1.2.2. Topographic Survey
- 1.2.3. Geological Study
- 1.2.4. Preliminary Civil Design
- 1.2.5. Preliminary EME Design
- 1.2.6. Preliminary Design of Electrical Facilities
- 1.2.7. Financial / Economic Studies
- 1.2.8. Socio-Environmental Study
- 1.2.9. Market Studies (Power-Supply Demand)

1.3. Conduct Detailed Engineering Design

- 1.3.1. Geotechnical Study
- 1.3.2. Hydrological/Hydraulics Study
- 1.3.3. Survey/Finalization of access road and transmission route
- 1.3.4. Quotation/detailed design of EME/Electrical Facilities
- 1.3.5. Final Scheme of Development and Detailed Design of Civil Structure
- 1.3.6. Detailed Cost Estimate/Financial Study

2. For Development Stage Proposal

2.1. Pre-construction activities

2.1.1. Secure Permits and Licenses

- a) LGU resolution of support
- b) Certificate of Non-Overlap (CNO) or Certification Precondition (CP) from NCIP
- c) Environmental Compliance Certificate (ECC) from DENR
- d) Water Rights from NWRB
- e) Right of Way Permit/Land Owner Consent (Lease Contract/Deed of Absolute Sale, in case private land)
- f) Forest Land-Use Agreement (FLAg)/Special Land-Use Permit (SLUP) for area applied in public domain
- g) Grid Impact Study and Interconnection Agreement (Transco/NGCP/DUs)
- h) Energy (Electricity) Sales Agreement

2.1.2. Review and re-evaluation of the Feasibility Study

2.1.3. Review and Finalization of the Detailed Engineering Design

2.2. Construction, Testing, Commissioning, Operation, and Maintenance

2.2.1. Detailed Construction and Commissioning timeline

2.2.2. Operation and maintenance activities including flood control protection/mitigation, watershed protection program, corporate social responsibility (CSR) activities, among others

Work Program - Detailed proposal on how the **wind resource** area will be developed and implemented. The proposal must adopt a five (5) year Pre-Development Work Program.

For Development Stage proposal, the RE applicant should indicate the detailed activities, timelines and financial commitments for the pre-construction, construction, post-construction, and operation and maintenance stage.

The program must be described in narrative form with schedule of activities and estimated expenditures. The activities should briefly describe the strategy and approach, methodology, time frame, among others, by which the RE Proponent would carry out to explore and develop the wind energy resource. It shall be in detailed narrative format and the schedule of activities in Gantt chart showing minimum expenditure on annual basis for each activity with respect to the area specified in the Proposal, duly signed by the authorized technical personnel. The minimum activities under the Work Program shall be the following:

1. For Pre-Development Stage Proposal

1.1. Feasibility Study

1.1.1. Market Study (identify potential market/off-taker rates)

1.1.2. Technical Study

1.1.2.1. System/Distribution Impact Study

1.1.2.2. Identification/delineation of Production Area

1.1.2.3. Detailed Wind Farm Modelling

1.1.3. Management Study

1.1.3.1. Implementation strategy of development and construction of the project

1.1.3.2. Identification of potential EPC Contractor, Owner's Engineer and O&M Contractor

1.1.4. Social and Environmental Study

1.1.4.1. Proof of consultation with local communities

1.1.4.2. Local Government Resolution of Support

1.1.4.3. Certificate of Non-Overlap (CNO) or Certification PreCondition (CP) from NCIP

1.1.4.4. Environmental Compliance Certificate (ECC) from DENR

1.1.4.5. Land rights acquisition and Right of Way

1.1.4.6. Other applicable permits, licenses and agreements

1.1.5. Financial Study

1.1.5.1. Financial Modelling

1.1.5.2. Financial Closing

- 1.2. Declaration of Commerciality (DOC) / Non-Commerciality
 - 1.3. Other necessary activities, if any.
2. For Development Stage Proposal
- 2.1. Pre-construction activities
 - 2.1.1. Any permits not acquired prior to DOC
 - 2.1.2. EPC Contract Negotiation and Signing
 - 2.1.3. Submission of EPC and Work Schedule to DOE
 - 2.1.4. Financial Closing
 - 2.2. Construction Stage (must conform with EPC Work Schedule)
 - 2.2.1. Construction
 - 2.2.2. Electromechanical completion
 - 2.2.3. Full completion of construction
 - 2.3. Post-Construction Stage
 - 2.3.1. Project Commissioning
 - 2.4. Operation and Maintenance
 - 2.4.1. Commercial Operation

The RE Applicant must submit a statement under oath and documentary proof in support of such statement, all of which must be acceptable to DOE, to establish any one of the following:

1. Power Plant Operator

- 1.1. The RE Applicant (a) is a current operator of a power plant or (b) is partner in a consortium or corporation operating a power plant; or
- 1.2. If an Affiliate is the current operator of a power plant or has experience as a partner in a consortium or corporation operating a power plant, the RE Applicant should have entered into an agreement with such Affiliate in managing the power operations of the RE project.

2. Holder of a Renewable Energy (RE) Contract

- 2.1. If the RE Applicant has a current holder of a RE Service Contract in good standing with the DOE; or
- 2.2. If an Affiliate which has a valid and current Service Contract, the RE Applicant should have entered into an agreement with such Affiliate in managing the power project.

For purposes of these Guidelines, an Affiliate shall mean any person that directly or indirectly controls, or is under common control with, or is controlled by, the RE Applicant. Control (including with correlative meanings, the terms “controlling”, “controlled by” and “under common control”) means the power directly or indirectly to direct or cause the direction of the management and policies of any corporation, partnership or other form of association, whether through the ownership of at least a majority of the outstanding voting capital stock, interlocking directorate, community of interest, or the power to elect at least a majority of the board of the relevant corporation, partnership or association.

The RE Applicant using an Affiliate to comply with the technical qualification under these Guidelines, must submit a statement under oath naming the Affiliate, declaring that it is an Affiliate, and presenting documentary proof of how it is considered an Affiliate of the RE Applicant.

The Affiliate must also submit the following:

- a. Certificate of registration from the appropriate government agency
 - b. Latest General Information Sheet (GIS) – SEC-certified; and
 - c. By-Laws and Articles of Incorporation – SEC-certified
3. RE Applicants who are foreign corporations wishing to participate in the OCSP through an FTAA, shall submit the equivalent documents as stated in 1 and 2 as required above, which are duly authenticated by the Philippine consulate having appropriate jurisdiction.

Company Name:	Country:
Address:	Date established:
Company Background: <i>(use separate sheet if necessary)</i>	
Name of Company's Corporate members:	Name of key personnel: <i>(pls indicate whether in-house or sub-contractor)</i>
List of on-going / completed similar projects:	
List of existing company owned and leased equipment/tools with corresponding description: <i>(use separate sheet if necessary)</i>	

Name and signature of
Authorized representative

Proposed Position: _____
Name of Firm/Company: _____
Name of Staff: _____
Profession: _____
Date of Birth: _____
Years with Firm/Entity: _____ Nationality: _____
Membership in Professional Societies: _____
Detailed Tasks Assigned: _____

Key Qualifications:

[Give an outline of staff member's experience and training most pertinent to tasks on projects. Describe degree of responsibility held by staff member on relevant previous projects and give dates and locations. Use about a half of a page.]

Education:

[Summarize college/university and other specialized education of staff members, giving names of schools, dates attended, and degrees obtained. Use about one quarter of a page.]

Employment Record:

[Starting with present position, list in reverse order every employment held. List all positions held by staff member since graduation, giving dates, names of employing organizations, titles of positions held, and locations of projects. For experience in last ten years, also give types of activities performed and client references, where appropriate. Use about two pages.]

Languages:

[For each language, indicate proficiency: excellent, good, fair, or poor in speaking, reading, and writing.]

Certification:

I, the undersigned, certify that to the best of my knowledge and belief, these data correctly describe me, my qualifications, and my experience.

Commitment:

I also commit to work for the Project in accordance with the time schedule as indicated in the contract once the firm is awarded the Project.

Date: _____
[Signature of staff member and authorized representative of the firm] Day/Month/Year

Full name of staff member: _____
Full name of authorized representative: _____

The REC shall evaluate the RE Applications based on the criteria listed below.

CRITERIA	KEY ELEMENTS	WEIGHT PERCENTAGE
LEGAL DOCUMENTATION	Legal Documents	PASS/FAIL
WORK PROGRAM	- Literature Review - Resource exploration strategies and methodologies	40%
TECHNICAL QUALIFICATIONS	- Company performance - Qualifications of key Management and Technical Personnel - Technical resources	20%
FINANCIAL QUALIFICATIONS	- Available working capital - Sources of current funds - Other source of future funds	40%

The weight percentage will be equivalent to points; 40%=40points, 20%=20 points,

G-1. Criteria for Technical Evaluation for Geothermal Energy Projects

1. Work Program

Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score						
1. LITERATURE REVIEW								
Review and evaluation of existing data	10	4						
<table border="1" style="width: 100%;"> <tr> <td>Discussion on related geothermal exploration studies</td> <td style="text-align: center;">5 pts</td> </tr> <tr> <td>Development concept</td> <td style="text-align: center;">3 pts</td> </tr> <tr> <td>Data gaps</td> <td style="text-align: center;">2 pts</td> </tr> </table>			Discussion on related geothermal exploration studies	5 pts	Development concept	3 pts	Data gaps	2 pts
Discussion on related geothermal exploration studies			5 pts					
Development concept			3 pts					
Data gaps	2 pts							
2. RESOURCE EXPLORATION STRATEGIES AND METHODOLOGIES								

Annex G
Criteria for Evaluation

Proposed Work Program commitment		25	12
Identification of necessary permits and clearances	5 pts		
Strategies and methodologies to confirm the presence of geothermal resource	15 pts		
No. of wells to be drilled	3 pts		
Other milestone activities	2 pts		
Schedule of activities		5	1
Year 1-5 (extendible up to 2 years) Work Commitment Timeline	5 pts		
TOTAL		40	17

The literature review should summarize and integrate the existing data and should include a resource assessment model recomputing the estimated capacity.

2. Technical Qualification

Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score
1. COMPANY PERFORMANCE		
Company profile and records of present undertakings including its parent, predecessor or affiliated company		
Holder of a RESC	1 pt	7
Experience in Energy Industry	2 pts	
Experience in Geothermal Industry	2 pts	
Performance in the Geothermal Industry	2 pts	
2. QUALIFICATION OF KEY MANAGEMENT AND TECHNICAL PERSONNEL		
Eligibility of Corporate members		
Years of experience of corporate members	3 pts	3
		1

Annex G
Criteria for Evaluation

Eligibility and Experiences of Key Technical Personnel (Annex H)		8	3
Composition of the Key Technical Personnel	2 pts		
Educational Background of all Key Technical Personnel	3 pts		
Years of Experience of all Key Technical Personnel	3 pts		
3. TECHNICAL RESOURCES			
List of company owned and/or lease equipment with corresponding description		2	-
Mode of ownership	2 pts		
TOTAL		20	7

Annex H provides the list of prescribed key personnel. These key personnel should be reflected in the company's organizational chart with their positions properly matched in Annex H. The same shall be submitted together with their corresponding CVs.

G-2. Criteria for Technical Evaluation for Hydropower Projects

1. Work Program

A. Hydro Pre-Development Stage

Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score
1. GOVERNMENT PERMITS AND CLEARANCES		
Discussion on how the Developers will acquire the following permits and clearances:		10
Certificate of Non-Overlap (CNO) or Certification Precondition from NCIP	3 pts	
Permits and Clearances from DENR	3 pts	
Water rights from NWRB	2 pts	
LGU Resolution of Support	2 pts	
2. COMPREHENSIVE FEASIBILITY STUDY		

Annex G
Criteria for Evaluation

Discussion on the following scientific studies		15	9
Hydrological/Flood Studies	2 pts		
Topographic Survey	2 pts		
Geological Study	2 pts		
Preliminary Civil Design	2 pts		
Preliminary EME Design	1 pt		
Preliminary Design of Electrical Facilities	1 pt		
Financial/Economic Study	2 pts		
Socio-Environmental Study	1 pt		
Market Studies (Power-Supply Demand)	2 pts		
3. DETAILED ENGINEERING DESIGN			
Discussion on the following studies		15	9
Geotechnical Study	3 pts		
Hydrological/Hydraulic Study	3 pts		
Survey/Finalization of access road and transmission route	2 pts		
Quotation/detailed design of EME/Electrical Facilities	2 pts		
Final Scheme of Development and Detailed Design of Civil Structure	3 pts		
Detailed Cost Estimate/Financial Study	2 pts		
TOTAL		40	22

B. Hydro Development Stage

Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score
1. GOVERNMENT PERMITS AND CLEARANCES		
Acquisition of Government permits and clearance		
Certificate of Non-Overlap (CNO) or Certification Precondition from NCIP	2 pts	12
Environmental Clearance Certificate from DENR	1 pt	
Water rights from NWRB	2 pts	
LGU Resolution of Support	1 pt	
	8	

Annex G
Criteria for Evaluation

Right of Way Permit/ Land Owner Consent (Lease Contract/Deed of Absolute Sale in case of private land)	1 pt		
Flag/SLUP	1 pt		
Grid Impact Study and interconnection Agreement	2 pts		
Energy (Electricity) Sales Agreement	2 pts		
2. COMPREHENSIVE FEASIBILITY STUDY			
Review and Re-evaluation of the Feasibility Study		4	1
3. DETAILED ENGINEERING DESIGN			
Review and Finalization of the Detailed Engineering Design		9	5
4. CONSTRUCTION, TESTING, COMMISSIONING AND OPERATION AND MAINTENANCE			
Construction, Testing, and Commissioning Timeline		10	6
Operation and Maintenance Activities		5	2
TOTAL		40	22

2. Technical Qualification for Large Hydro and Run-of-River

Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score						
1. TECHNICAL RESOURCES								
List of company owned and/or lease equipment with corresponding description	5	3						
<table border="1" style="width: 100%;"> <tr> <td>Mode of ownership</td> <td>5 pts</td> </tr> </table>			Mode of ownership	5 pts				
Mode of ownership	5 pts							
2. EXPERIENCE AND TRACK RECORD OF THE COMPANY								
Company profile and records of present undertakings including its parent, predecessor, or affiliated company	10	5						
<table border="1" style="width: 100%;"> <tr> <td>Experience in Energy-Related industry</td> <td>3 pts</td> </tr> <tr> <td>Experience in Hydropower Industry</td> <td>5 pts</td> </tr> <tr> <td>Design of company's organization</td> <td>2 pts</td> </tr> </table>			Experience in Energy-Related industry	3 pts	Experience in Hydropower Industry	5 pts	Design of company's organization	2 pts
Experience in Energy-Related industry			3 pts					
Experience in Hydropower Industry			5 pts					
Design of company's organization	2 pts							

3. QUALIFICATION OF KEY MANAGEMENT AND TECHNICAL PERSONNEL			
Eligibility of Corporate members and technical personnel		5	3
Management experience in Hydropower	2 pts		
Key technical personnel experience in developing hydropower	3 pts		
TOTAL		20	11

G-3. Criteria for Technical Evaluation for Wind Energy Projects

1. Work Program

A. Wind Pre-Development Stage

Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score	
1. MARKET STUDY			
Discussions of the following:	6	3	
Supply and Demand Analysis			1.67 pts
Negotiations for the energy/power supply contract			1.67 pts
Acquisition of energy/power supply contract			1.67 pts
Tariff rate/s			1 pt
2. TECHNICAL STUDY			
Discussions of the following:	6	3	
Wind data analysis and interpretation			1.2 pts
Delineation and acquisition of land rights for the production area			1.2 pts
Geotechnical Study			1.2 pts
System/Distribution Impact Study			1.2 pts
Facility Study	1.2 pts		

Bid documents preparation and negotiation of EPC Contract/s, Owner's Engineer and O&M Contract/s	1.2 pts		
3. MANAGEMENT STUDY			
Discussions of the following:			
Negotiation with potential partners	1.5 pts	5	3
Implementation strategy of development and construction of the project	1.5 pts		
Identification and shortlisting of potential EPC Contractor, Owner's Engineer and O&M Contractor	1.5 pts		
Awarding of EPC, Owner's Engineer and O&M Contracts	1.5 pts		
4. SOCIO-ECONOMIC AND ENVIRONMENTAL STUDY			
Discussions of the following:			
Public Consultation and acquisition of LGU Resolution/s of Support	1.25 pts	6	3
DENR permit/s (ECC, CNC, etc.)	1.25 pts		
NCIP (Certificate of Non-Overlap or Certification Precondition	1.25 pts		
CAAP(Height Clearance Permit)	1.25 pts		
Other applicable permits, licenses, agreements, if any	1 pt		
5. FINANCIAL STUDY			
Discussions of the following:			
Financial Modelling	2 pts	6	3
Negotiation and approval of funding	2 pts		
Financial Closing	2 pts		
6. DECLARATION OF COMMERCIALITY		10	7
TOTAL		40	22

B. Wind Development Stage

Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score										
1. PRE-CONSTRUCTION												
Discussions of the following:												
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Acquisition of remaining government permits, agreements, and licenses</td> <td style="width: 20%; text-align: center;">1.8 pts</td> </tr> <tr> <td>EPC Contract negotiation and signing</td> <td style="text-align: center;">1.8 pts</td> </tr> <tr> <td>Submission of EPC and work schedule to DOE</td> <td style="text-align: center;">1.8 pts</td> </tr> <tr> <td>Detailed Engineering Design</td> <td style="text-align: center;">1.8 pts</td> </tr> <tr> <td>Financial Closing</td> <td style="text-align: center;">1.8 pts</td> </tr> </table>	Acquisition of remaining government permits, agreements, and licenses	1.8 pts	EPC Contract negotiation and signing	1.8 pts	Submission of EPC and work schedule to DOE	1.8 pts	Detailed Engineering Design	1.8 pts	Financial Closing	1.8 pts	9	5
Acquisition of remaining government permits, agreements, and licenses	1.8 pts											
EPC Contract negotiation and signing	1.8 pts											
Submission of EPC and work schedule to DOE	1.8 pts											
Detailed Engineering Design	1.8 pts											
Financial Closing	1.8 pts											
2. CONSTRUCTION STAGE												
Discussions of the following:												
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Start of construction</td> <td style="width: 20%; text-align: center;">3 pts</td> </tr> <tr> <td>Electromechanical completion</td> <td style="text-align: center;">3 pts</td> </tr> <tr> <td>Full completion of construction</td> <td style="text-align: center;">3 pts</td> </tr> </table>	Start of construction	3 pts	Electromechanical completion	3 pts	Full completion of construction	3 pts	9	5				
Start of construction	3 pts											
Electromechanical completion	3 pts											
Full completion of construction	3 pts											
3. POST-CONSTRUCTION STAGE												
Project commissioning	9	5										
4. OPERATION AND MAINTENANCE												
Commercial operation	9	5										
TOTAL	40	22										

2. Technical Qualification

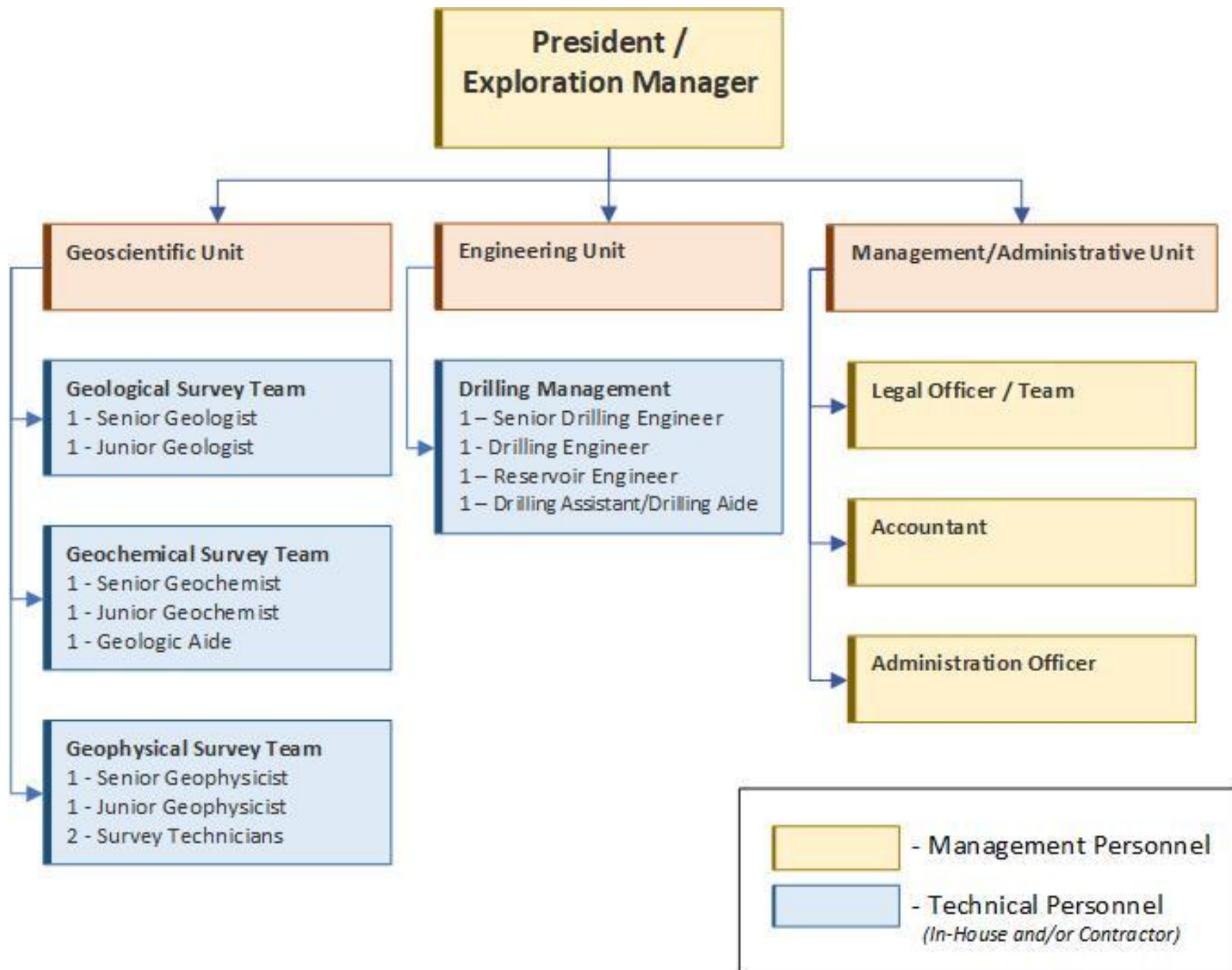
Bid Criteria / Requirements	Maximum Point Score	Minimum Point Score								
1. COMPANY TRACK RECORD OR EXPERIENCE										
Company profile and records of present undertakings including its parent, predecessor or affiliated company	4	2								
<table border="1" style="width: 100%;"> <tr> <td style="width: 80%;">Mode of application in previous contracts</td> <td style="width: 20%;">1 pt</td> </tr> <tr> <td>Experience in Energy industry</td> <td>1 pt</td> </tr> <tr> <td>Experience in Wind Energy industry</td> <td>1 pt</td> </tr> <tr> <td>Ratio of projects in Good Standing and Total No. of Projects</td> <td>1 pt</td> </tr> </table>			Mode of application in previous contracts	1 pt	Experience in Energy industry	1 pt	Experience in Wind Energy industry	1 pt	Ratio of projects in Good Standing and Total No. of Projects	1 pt
Mode of application in previous contracts			1 pt							
Experience in Energy industry			1 pt							
Experience in Wind Energy industry			1 pt							
Ratio of projects in Good Standing and Total No. of Projects	1 pt									
2. QUALIFICATION OF KEY MANAGEMENT AND TECHNICAL PERSONNEL										
Eligibility of Corporate members	4	2								
<table border="1" style="width: 100%;"> <tr> <td style="width: 80%;">Years of experience of corporate members</td> <td style="width: 20%;">4 pts</td> </tr> </table>			Years of experience of corporate members	4 pts						
Years of experience of corporate members	4 pts									
Eligibility and experiences of Key Technical Personnel (Annex H)	4	2								
<table border="1" style="width: 100%;"> <tr> <td style="width: 80%;">Educational Background and experience of all Key Technical Personnel</td> <td style="width: 20%;">4 pts</td> </tr> </table>			Educational Background and experience of all Key Technical Personnel	4 pts						
Educational Background and experience of all Key Technical Personnel	4 pts									
Eligibility and experiences of consultants (with corresponding contracts)	4	2								
<table border="1" style="width: 100%;"> <tr> <td style="width: 80%;">Offered services in a number of projects</td> <td style="width: 20%;">4 pts</td> </tr> </table>			Offered services in a number of projects	4 pts						
Offered services in a number of projects	4 pts									
3. TECHNICAL RESOURCES										
List of existing company owned and/or lease equipment, tools and softwares	4	2								
<table border="1" style="width: 100%;"> <tr> <td style="width: 80%;">Mode of ownership</td> <td style="width: 20%;">4 pts</td> </tr> </table>			Mode of ownership	4 pts						
Mode of ownership	4 pts									
TOTAL	20	10								

The RE Application that fails to obtain the minimum point requirement per criterion, as shown above, shall not qualify even if the Applicant is the sole participant for the project/site.

G-4 CRITERIA FOR FINANCIAL EVALUATION

1. The minimum working capital (Liquid Assets less Current Liabilities) is 100% of the financial commitment for the first contract year of the proposed Work Program/Plan.
2. Liquid Assets shall consist only of cash, trade accounts receivables and short-term investments/placements. Credit line is not a Liquid Asset.
3. The available working capital for OCSP application shall be net of the fund requirements from other applied RE areas and existing energy service/operating contracts commitment for the current year.
4. In case of multiple RE Proposal, the RE Proponent should identify the prioritization of its applications.

Requirement:	Maximum Point Score
Working Capital	20 pts
Current Funds	10 pts
Debt-to-Equity Ratio	8 pts
Acid Test Ratio	2 pts
TOTAL	40 pts



Activity	Timeline
1. Publication of Notice of Bidding and Terms of Reference	Day 1
2. Submission of comments and clarifications on the TOR	Day 1 + 5 CD
3. OCSP-REC's consolidation of Comments / clarifications on the TOR	Day 6 + 7 CD
4. Pre-bid conference	Day 13 + 7 CD
5. OCSP-REC Issuance of Bid Bulletin to be posted on the DOE Website	Day 20 + 10 CD
6. Submission of LOIs / Deadline of submission	Day 1 + 80 CD
7. Processing of LOI	Day 1 + 83 CD
8. Submission of bid documents	Day 1 + 90 CD on or before 0800H
9. Opening of bid documents	Day 1 + 90 CD at 0900H
10. Complete legal, technical and financial evaluation	Day 91 + 10 WD
11. Endorsement of results for Concurrence of ASec and USec	Day 101 + 5 WD
12. Approval by the Secretary of the results of OCSP5	Day 106 + 5 WD
13. Pre-signing of RE Contract and Endorsement to the Secretary	Day 111 + 19 WD
14. Signature of the Secretary / Awarding of RE Contract	Day 130