

Guidelines for Filling-Up Templates for the Reportorial Requirements of the Distribution Utilities

Annex E.2. Guidelines in Filling-up MOR – DUR Template

Column	Field Name	Description	Data Format	Data Requirement
A	Participant ID	Corresponds to the User ID provided by the DOE-EPIMB in the Log-in Credentials. EOF (End Of File) shall be placed after the last filled-up cell in column A.	Alphanumeric	Mandatory *Must not be blank if any columns to the right are filled-up.
B	Region	Corresponds to the Administrative Region (e.g., Region I, CAR, and NCR) where the DU's franchise area is located as indicated in Appendix C.	Alphanumeric	Mandatory *Must not be blank if any columns to the right are filled-up.
C	Customer Type	Corresponds to the classification of customers (e.g., residential, commercial, industrial, and others). Use customer type as indicated in Appendix B.	Alphanumeric	Mandatory
D	Generation Charges	Generation Charges is the blended rate resulting from the associated costs for the purchase of power* less the cost of recovery for Systems Loss, Discounts, and Generation Rate Over/Under Recovery. *From Generation companies through Power Supply Agreements (PSAs), Wholesale Electricity Spot Market (WESM), Sale for Resale Arrangements, and Net-Metering.	Numeric, 4 decimal places	Mandatory
E	GRAM-DAA	Generation Rate Adjustment Mechanism - Deferred Accounting Adjustment. GRAM-DAA is an adjustment recovery mechanism, which replaces the automatic recovery adjustment mechanisms of NPC, which is the Fuel and Purchased Power Cost Adjustment (FPCA) and	Numeric, 4 decimal places	Blank, if not applicable

Guidelines for Filling-Up Templates for the Reportorial Requirements of the Distribution Utilities

Column	Field Name	Description	Data Format	Data Requirement
		<p>distribution utilities' Purchased Power Adjustment (PPA). It will allow the periodic (quarterly) adjustment to the Generation Rate to reflect changes in fuel and IPP Costs after a review by the ERC before costs are passed on to customers.</p> <p>*For NPC and PSALM Customers Only.</p>		
F	ICERA-DAA	<p>Incremental Currency Exchange Rate Adjustment - Deferred Accounting Adjustment. ICERA-DAA is intended to allow the periodic (quarterly) adjustment to the FOREX Adjustment to reflect the changes in currency exchange after a review by the ERC before said changes are passed on to customers.</p> <p>*For NPC and PSALM Customers Only.</p>	Numeric, 4 decimal places	Blank, if not applicable
G	Power Act Reduction	<p>Power Act Reduction refers to the mandated rate reduction of P0.30 per kWh pursuant to Section 72 of Republic Act 9136.</p> <p>*For NPC and PSALM Customers Only.</p>	Numeric, 4 decimal places	Blank, if not applicable
H	Transmission Charge	<p>Transmission Charge refers to the associated costs (PhP/kWh) to deliver power from the generators to the various substation facilities passing through the transmission network managed and operated by the National Grid Corporation of the Philippines (NGCP).</p> <p>For Off-grid Electric Cooperatives, Transmission Charges refers to the associated costs (PhP/kWh) to deliver power from the generators</p>	Numeric, 4 decimal places	<p>For Grid-connected Distribution Utilities and Electric Cooperatives, it is a mandatory data point.</p> <p>For non-Grid connected Electric Cooperatives,</p>

Guidelines for Filling-Up Templates for the Reportorial Requirements of the Distribution Utilities

Column	Field Name	Description	Data Format	Data Requirement
		to the various substation facilities passing through the transmission network managed and operated by National Power Corporation.		you may leave it blank if and only if not applicable
I	Transmission Demand Charge	This refers to the Transmission Charge per Demand Level (PhP/kW) of Low to High Voltage Customers	Numeric, 4 decimal places	Blank, if not applicable
J	System Loss Charge	System Loss Charges refers to the cost (PhP/kWh) to recover the power lost due to technical and non-technical system losses, in accordance with the applicable caps set by the ERC.	Numeric, 4 decimal places	Mandatory
K	Distribution Charge	Distribution Charge covers the cost (PhP/kWh) of developing, constructing, operating, and maintaining the distribution system as approved by the ERC.	Numeric, 4 decimal places	Mandatory
L	Distribution Demand Charge	This refers to the Distribution Charge (PhP/kW) per Demand Level of Medium to High Voltage Customers.	Numeric, 4 decimal places	Blank, if not applicable
M	True-Up Adjustments	Adjustments to rates in the distribution charges to ensure that consumers are not overbilled as approved by the ERC.	Numeric, 4 decimal places	Blank, if not applicable
N	Supply System Charge	Supply Charge is for the cost (PhP/kWh) of rendering service to customers such as billing, collection, customer assistance and other associated services as approved by the ERC.	Numeric, 4 decimal places	Mandatory
O	Supply Retail Customer Charge	This refers to the supply charge that is billed to each customer every month. (PhP/customer/month)	Numeric, 4 decimal places	Blank, if not applicable
P	Metering System Charge	Metering Charge refers to the charge for the cost (PhP/kWh) of reading, operating and maintaining power metering facilities and associated equipment, as well as other costs attributed to the	Numeric, 4 decimal places	Mandatory

Guidelines for Filling-Up Templates for the Reportorial Requirements of the Distribution Utilities

Column	Field Name	Description	Data Format	Data Requirement
		provision of metering service as approved by the ERC.		
Q	Metering Retail Customer Charge	This refers to the metering charge that is billed to each customer every month. (PhP/customer/month)	Numeric, 4 decimal places	Blank, if not applicable
R	RFSC	Reimbursement Fund for Sustainable Capital Expenditures refers to the fund used by the ECs for debt service or amortization associated with the expansion, rehabilitation or upgrading of their existing electric power system in accordance with their ERC approved CAPEX Plan. *For Electric Cooperatives Only.	Numeric, 4 decimal places	Mandatory
S	Lifeline Subsidy	Lifeline Subsidy shall refer to the rate charged to non-lifeline customers to cover the lifeline discount provided to marginalized/ low-income captive end-users.	Numeric, 4 decimal places	Mandatory
T	Senior Citizen Subsidy	Shall refer to the rate charged to non-Senior Citizen customers to cover the Senior Citizens' discount provided to Senior Citizen end-users.	Numeric, 4 decimal places	Mandatory
U	UCME – NPC SPUG	Universal Charges - Missionary Electrification refers to the charge approved by the ERC to be imposed on electricity end users to fund the necessary subsidies not connected to Transmission system as stated in sec 34 of EPIRA.	Numeric, 4 decimal places	Mandatory
V	UCME – REDCI	Universal Charges - Missionary Electrification (Renewable Energy Developers' Cash Incentive). The charge approved by the ERC to be imposed on electricity end users to fund the Renewable Energy Developers' Cash Incentive who operate in missionary areas.	Numeric, 4 decimal places	Mandatory
W	UC – EC	Universal Charges - Environmental Charges. These	Numeric, 4 decimal places	Mandatory

Guidelines for Filling-Up Templates for the Reportorial Requirements of the Distribution Utilities

Column	Field Name	Description	Data Format	Data Requirement
		charges are collected to be used solely for watershed rehabilitation and management by the National Power Corporation (NPC). Under Section 34(d) of the Republic Act No. 9136, or the Electric Power Industry Reform Act (EPIRA), is pegged at PhP0.0025 per kWh.		
X	UC – SCC	Universal Charges - Stranded Contract Cost. The charge approved by the ERC to be imposed on electricity end users to pay for the stranded contract cost of NPC under Section 32 of the EPIRA.	Numeric, 4 decimal places	Mandatory
Y	UC – SD	Universal Charges - Stranded Debts. The charge approved by the ERC to be imposed on electricity end users to pay for the stranded debts of NPC under Section 32 of the EPIRA.	Numeric, 4 decimal places	Mandatory
Z	FIT – All	Feed in Tariff- Allowance (FIT-All) FIT-All is an additional tariff levied on consumers of electric power connected to the grid and will be given to renewable energy (RE) players as an incentive to invest in the more expensive but less lucrative RE sector.	Numeric, 4 decimal places	Mandatory
AA	Franchise and Real Property Tax	A charge approved by the ERC to be imposed on the electricity end users for the recovery of Franchise Taxes and/or Real Property Taxes paid by the Distribution Utilities.	Numeric, 4 decimal places	Blank, if not applicable
AB	Generation VAT	Value- Added Tax imposed on Generation Charges.	Numeric, 4 decimal places	Mandatory
AC	Transmission VAT	Value- Added Tax imposed on Transmission Charges.	Numeric, 4 decimal places	Mandatory
AD	Distribution VAT	Value- Added Tax imposed on Distribution Charges.	Numeric, 4 decimal places	Mandatory
AE	Other VAT	Value- Added Tax imposed on aside from Generation,	Numeric, 4 decimal places	Mandatory

**Guidelines for Filling-Up Templates for the Reportorial Requirements of the
Distribution Utilities**

Column	Field Name	Description	Data Format	Data Requirement
		Transmission, and Distribution Charges.		
AF	Total Charges	Corresponds to the Total of the charges imposed to electricity end-users	Numeric, 4 decimal places	Mandatory